

Company Presentation 1Q 2015

AGENDA

1. SIC OVERVIEW

- 2. COLBÚN OVERVIEW
 - A. OPERATIONS
 - B. FINANCIALS
 - C. PROJECTS



SECTOR SEGMENTATION

3 SUB-SECTORS

GENERATION

TRANSMISSION

DISTRIBUTION

PROJECTS

Regulated sectors (concessions)

FINANCIALS

RELEVANT INSTITUTIONS

Ministry of Energy

Regulator: CNE

Supervisor: SEC

Coordinator: CDEC

OPERATIONS

OVERVIEW

GEOGRAPHIC SEGMENTATION

SING – Northern Grid

Predominantly mining activity
 Mainly thermal capacity
 ~25% of national installed capacity
 ~25% of national electricity output



4 SEPARATE GRIDS

SIC – Central Grid

 90% of the country's population
 Mostly residential consumption, but also relevant industrial and some mining activity

Large hydro capacity component

- ~75% of national installed capacity
- ~75% of national electricity output

Source: CNE



PROJECTS

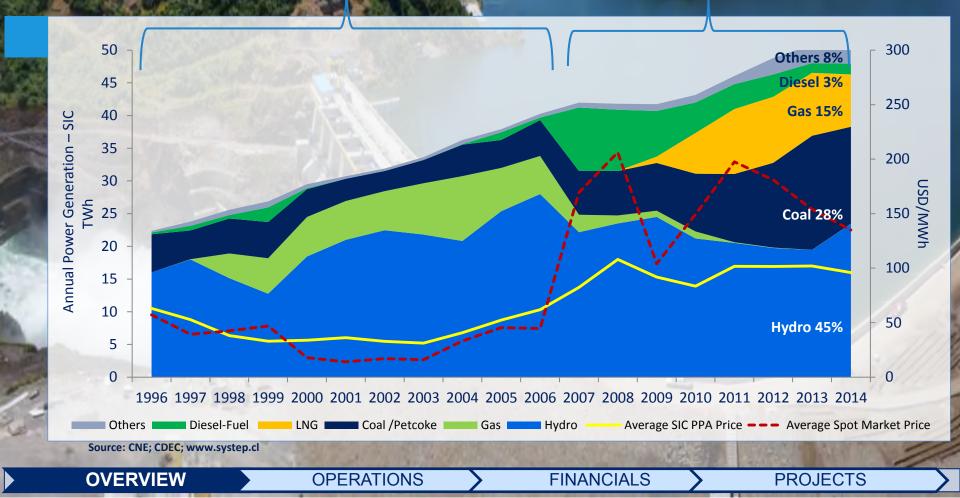
MARKET STRUCTURE

GENERATORS



GENERATION AND PRICE EVOLUTION IN CHILE'S CENTRAL GRID

- Development based on hydro + competitive natural gas
- Power purchase agreements signed under fixed prices (set by regulator for distribution clients)
- (+) Development based on gas turbine (diesel)
- (+) LNG re-gasification terminal since 2009
- (+) Coal- power plants
- \rightarrow New law: PPA tenders with price indexation



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OVERVIEW

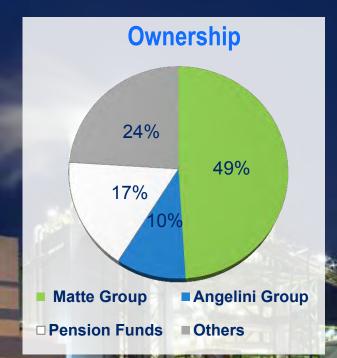
Main Figures

As of Mar15 (US\$ million)

- Assets: 6,300
- Equity: 3,400
- Mkt Cap: 5,100
- EBITDA LTM: 510

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• Net Debt: 1,071



Intern. Ratings

- Fitch: BBB
- S&P: BBB-

Local Ratings

- Fitch: A+
- Humphreys: AA-

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FINANCIALS

PROJECTS

HIGH STANDARDS OF CORPORATE GOVERNANCE

Our Board

- 2 out of 9 are independent directors
- Elected every 3 years (indefinitely reelection)
- 2 out of 3 independent directors in the Board Committee
- 2 female members
- Monthly meetings
- Two annual meetings with our external auditors
- No directors in management positions
- Board and board committee remunerations are approved in the Annual Shareholders Meeting (no equity options)
- Code of ethics ruling both workers and directors



GENERATION ASSETS

Installed capacity of 3,278 MW ~ 21% Market Share / 25% by Generation*

48% Hydro 1,589 MW



532 MW Run-of-the-river – 33%



1,057 MW Reservoir – 67%







OVERVIEW

(*): In 2014

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766 MW CCGT - 45%

OPERATIONS



342 MW Coal - 20%

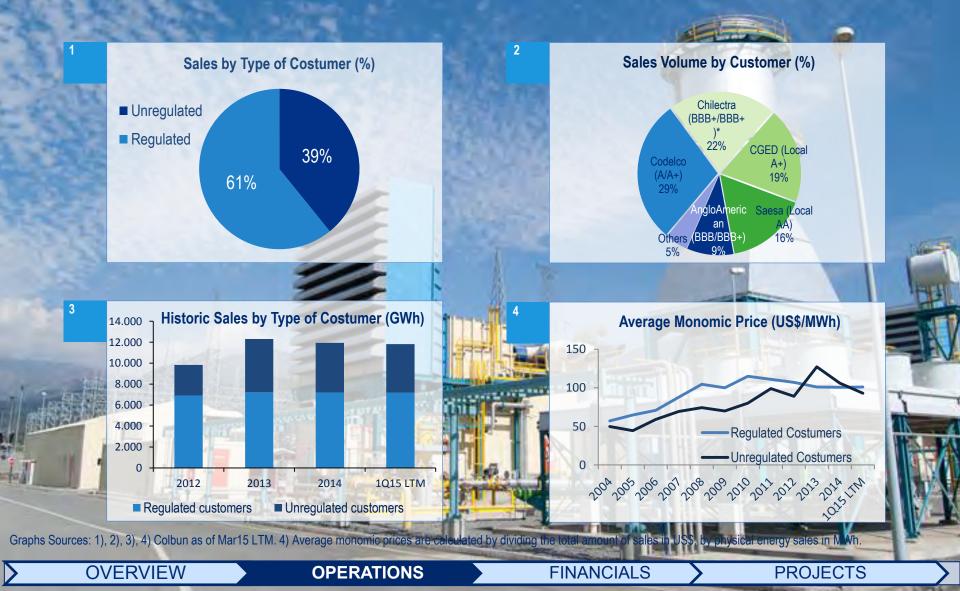
FINANCIALS



581 MW Diesel - 35%

PROJECTS

HIGH QUALITY CLIENTS



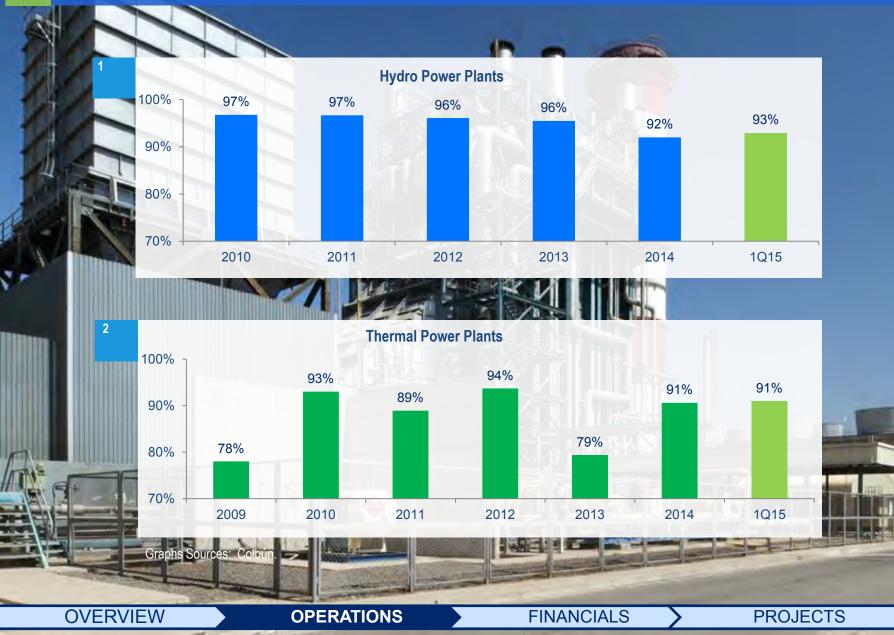
COMMERCIAL POSITION

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POWER PLANT AVAILABILITY

 $\mathbf{\Sigma}$



AGENDA

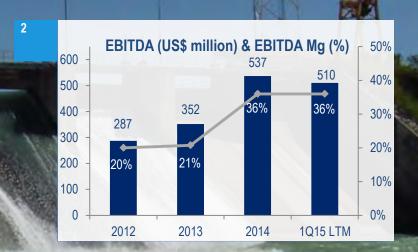
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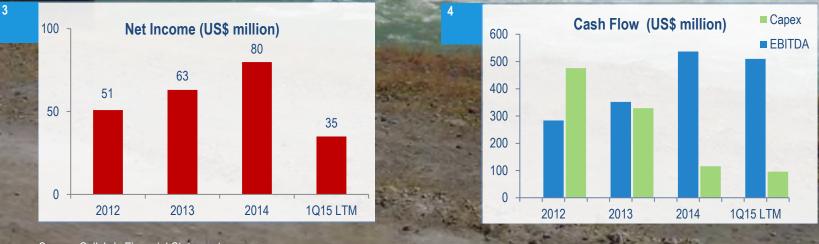
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MAIN FIGURES AND METRICS





PROJECTS



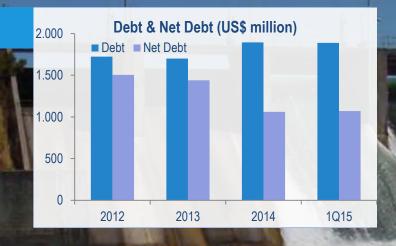
OPERATIONS

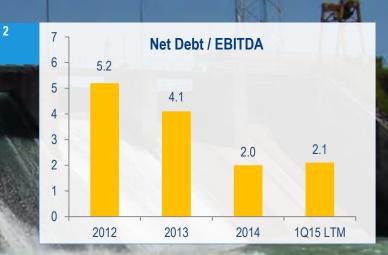
FINANCIALS

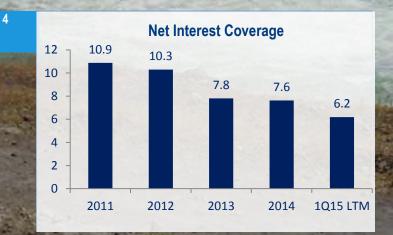
Source: Colbún's Financial Statements

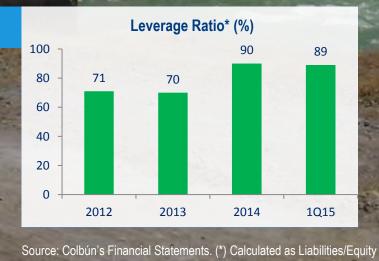
OVERVIEW

MAIN FIGURES AND METRICS









OPERATIONS

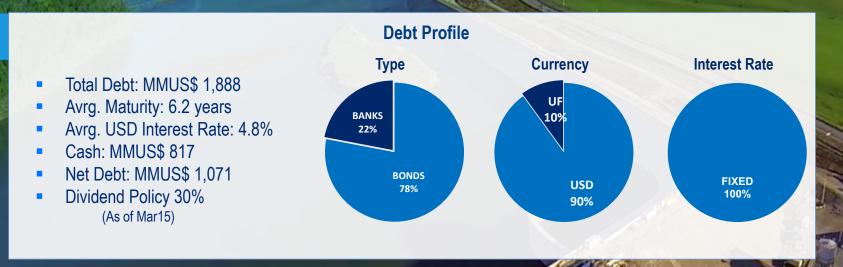
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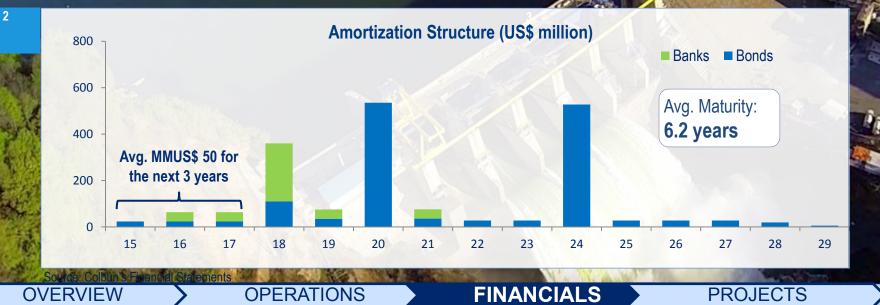
PROJECTS

OVERVIEW

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DEBT AND LIQUIDITY





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COLBÚN HAS SEVERAL GROWTH OPPORTUNITIES

Projects in Chile

La Mina – Hydroelectric Project

- 34 MW of Capacity
- 191 GWh of expected annual generation
- Phase: Under Construction since Dec14
- Qualifies as NCRE

Santa María II – Coal-fired Project

- 350 MW of Capacity
- 2,500 GWh of expected annual generation
- Phase: Environmentally Approved

San Pedro - Hydroelectric Project

- ~170 MW of Capacity
- 950 GWh of expected annual generation
- Phase: Submit EIA on 2015



LA MINA HYDROELECTRIC RUN-OF-THE-RIVER

OPERATIONS

Main Features

- Location: San Clemente, Maule region
- Capacity: 34 MW
- Annual Generation: ~ 180-195 GWh
- CAPEX including the Tx. line: ~US\$120-130 million
- Construction + commissioning period: ~25-30 months
- **Status:** Under construction since Dec14 and on schedule
- Qualifies as NCRE

OVERVIEW



SANTA MARIA II COAL-FIRED POWER PLANT

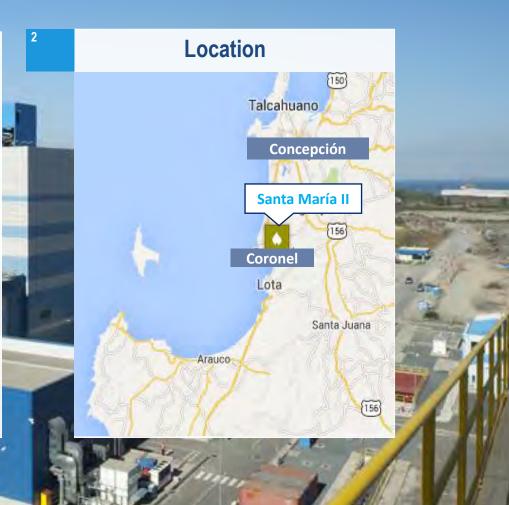
OPERATIONS

Main Features

- Location: Coronel, Biobío region
- Capacity: 350 MW
- Annual Generation: ~2,500 GWh
- Construction period: ~43-45 months
- 2014 Main Events:

OVERVIEW

- RCA/RSE commitments
 compliance
- Stakeholders socialization
- EPC contract review



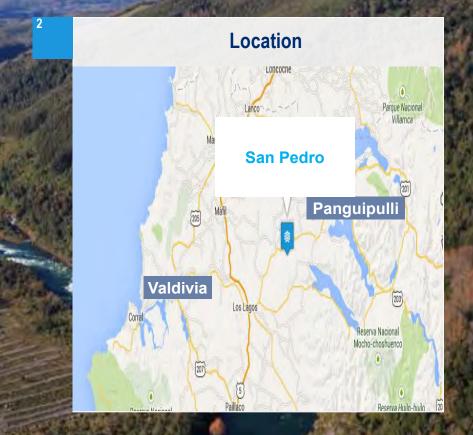
PROJECTS

FINANCIALS

SAN PEDRO HYDROELECTRIC POWER PLANT

Main Features

- Location: Panguipulli and Los Lagos, Los Ríos region
- Capacity: ~170 MW
- Annual Generation: ~900-950 GWh
- Construction period: ~40-45 months
- 2014 Main Events:
 - Socialization process
 - Submit EIA on 2015



PROJECTS

OPERATIONS

FINANCIALS

SEARCHING FOR INVESTMENT OPPORTUNITIES IN THE REGION

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Special Focus on Colombia and Peru

✓ Growing Electricity Consumption

✓ Well established regulatory framework

✓ Diversification:

- Hydrological Conditions
- Generation Technology
- Fuel Access
- Regulatory Risks

KEY INVESTMENT HIGHLIGHTS

- Country: Operates in Chile, the highest-rated country in the region (Aa3/AA/A+)
- Size: Second-largest generation company in Chile's largest electricity grid
- **Competitive:** High-quality, diversified asset portfolio and flexible commercial policy.
- Stable: Diversified, solid and creditworthy customer portfolio
- Shareholders: Strong, reliable controlling group with a strategic and long-term vision for the business
- Management: Experienced management and high standards of corporate governance
- Projects: Strong pipeline of new projects with improving efficiency and diversification of generation sources
- Liquidity: Conservative financial strategy that emphasizes keeping a strong liquidity position



- This presentation may contain forward-looking statements concerning Colbun's future performance and should be considered as good faith estimates by Colbún S.A.
- In compliance with the applicable rules, Colbún S.A. publishes on its Web Site (www.Colbún.cl) and sends the financial statements of the Company and its corresponding notes to the Superintendencia de Valores y Seguros, those documents should be read as a complement to this presentation.

