

1Q18 EARNINGS REVIEW

MAY 2018



Colbun

MEJOR ENERGÍA

AGENDA

1.

COMPANY HIGHLIGHTS

2.

FINANCIAL REVIEW

3.

GROWTH OPPORTUNITIES

COMPANY HIGHLIGHTS

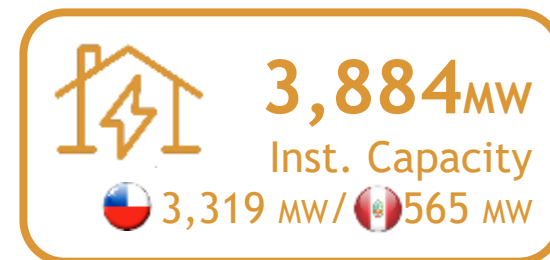
1Q18 KEY FACTS

- 1 In terms of growth activities, in March 2018, Colbún reached an agreement with First Solar to acquire “**Sol de Tarapacá**” a photovoltaic solar energy project under development, which considers a nominal power of **150 MW**.
- 2 Distribution of a dividend for 100% of the distributable net income for the year 2017.



COMPANY HIGHLIGHTS

1Q18 MAIN CONSOLIDATED FIGURES



Note: All figures as of Mar18

¹ In US Dollars.

² In terms of generation in the SEN in Chile (23% in the SIC, prior to the interconnection with the SING effective as of October 2017) and in the SEIN in Peru.

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FINANCIAL REVIEW

CHILE: PHYSICAL SALES & GENERATION BALANCE

Generation (GWh)	1Q17	1Q18	QoQ
Hydraulic	1,089	1,409	29%
Thermal	2,080	2,020	(3%)
Gas	1,301	1,269	(2%)
Diesel	43	15	(65%)
Coal	736	736	0%
REVS*	22	26	20%
Wind Farm**	22	26	17%
Solar	0	1	-
Total Generation	3,191	3,455	8%

Sales Volume (GWh)	1Q17	1Q18	QoQ
Regulated Clients	1,655	1,417	(14%)
Unregulated Clients	1,100	1,467	33%
Total Commitments	2,754	2,883	5%
Sales to the Spot Market	356	525	48%
Total Energy Sales	3,110	3,408	10%

Spot Market (GWh)	1Q17	1Q18	QoQ
Sales	356	525	48%
Purchases	0	0	-
Net Spot Market Balance	356	525	48%

MAIN VARIATIONS 1Q18 / 1Q17

- **Total generation** increased, mainly because of:
 - Higher hydro generation.
- **Physical sales** increased, mainly due to:
 - Higher sales to unregulated customers.
 - Higher sales in the spot market.
- **Spot market balance** registered net sales for 525 GWh.
- **100%** of total commitments were supplied with **cost-efficient base load generation**.

(*): Renewable energy from variable sources (REVS).

(**): Corresponds to the energy purchased from Punta Palmeras wind farm owned by Acciona.

FINANCIAL REVIEW

CHILE: EBITDA ANALYSIS

US\$ million	1Q17	1Q18	QoQ
Revenues	334	354	6%
Raw Materials and Consumables Used	(167)	(174)	4%
Personnel and other operating expenses	(75)	(77)	2%
Operating Income (Loss)	92	103	12%
EBITDA	143	154	7%
EBITDA Margin (%)	43%	43%	

MAIN VARIATIONS 1Q18 / 1Q17

- **Revenues increased**, mainly due to:
 - Higher sales to unregulated customers.
 - Higher revenues from energy and capacity sales in the spot market.
 - Higher hydroelectric generation.

- **Raw Materials and Consumables Used increased**, mainly explained by:
 - Higher costs of gas and coal.

- **EBITDA totalized US\$ 154 million**, higher by 7% compared to 1Q17.

FINANCIAL REVIEW

PERU: PHYSICAL SALES & GENERATION BALANCE

Generation (GWh)	1Q17	1Q18	QoQ
Thermal - Gas	715	605	(15%)
Total Own Generation	715	605	(15%)

Sales Volume (GWh)	1Q17	1Q18	QoQ
Customers Under Contract	670	754	3%
Spot Market Sales	119	56	(53%)
Total Energy Sales	789	810	3%

Spot Market (GWh)	1Q17	1Q18	QoQ
Sales	119	56	(53%)
Purchases	93	210	126%
Net Spot Market Balance	26	(154)	-

MAIN VARIATIONS 1Q18 / 1Q17

- **Gas-power generation** decreased, mainly explained by the lower availability of the power plant compared to 1Q17.
- **Physical withdrawals** from customers under contract increased, mainly explained by:
 - The beginning of bilateral supply contracts.
 - Higher withdrawals from customers under contract.
- **Spot market balance** reached net purchases for 154 GWh.

FINANCIAL REVIEW

PERU: EBITDA ANALYSIS

US\$ million	1Q17	1Q18	QoQ
Revenues	48	53	11%
Raw Materials and Consumables Used	(34)	(41)	19%
Personnel and other operating expenses	(10)	(10)	2%
Operating Income (Loss)	3	2	(48%)
EBITDA	11	10	(13%)
EBITDA Margin (%)	24%	19%	

MAIN VARIATIONS 1Q18 / 1Q17

- **Revenues** increased, mainly due to higher sales to unregulated customers.
- **Raw materials and consumables used** increased, mainly explained by higher:
 - Energy and capacity purchases at higher marginal costs.
 - Other operating costs.
- Fenix **EBITDA totalized US\$9.9 million** lower by 13% compared to 1Q17.

FINANCIAL REVIEW

CONSOLIDATED: NON-OPERATING INCOME ANALYSIS

US\$ million	1Q17	1Q18	QoQ
Financial Income	3	5	92%
Financial Expenses	(20)	(21)	4%
Exchange Rate Differences	1	(1)	-
Profit (Loss) of Companies Accounted for Using the Equity Method	1	5	529%
Other Profits (Losses)	(5)	(4)	(9%)
Non-Operating Income	(21)	(17)	(20%)
Profit (Loss) Before Taxes	74	88	19%
Income Tax Expense	(14)	(24)	73%
Net Income	61	64	6%

MAIN VARIATIONS 1Q18 / 1Q17

- **Non-operating income** recorded lower losses, mainly explained by:
 - Revaluations of lands owned by HydroAysén.
 - Higher financial income.
- Higher **tax expenses** mainly due to:
 - Higher profit before taxes, in Chile.
 - Increase in the income tax rate, in Chile.
 - A tax profit registered in 1Q17 in Peru.

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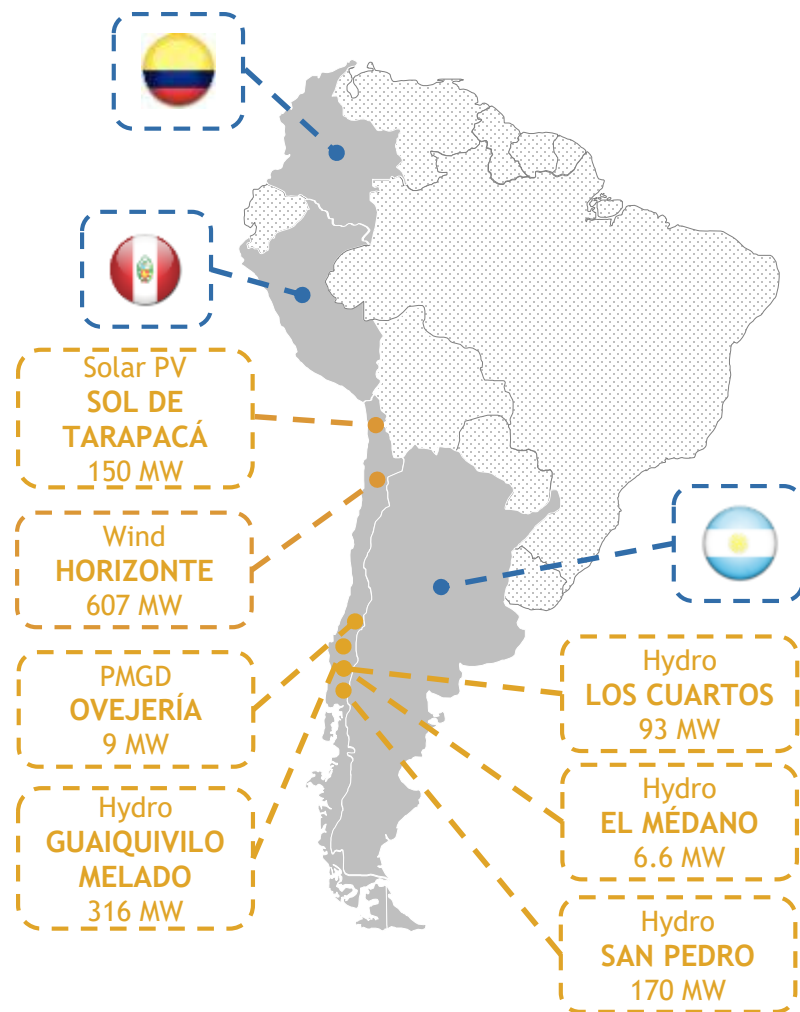
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GROWTH OPPORTUNITIES

GROWTH OPPORTUNITIES IN CHILE & THE REGION



1

SPECIAL FOCUS IN PERU, COLOMBIA AND ARGENTINA.

- Growing power consumption
- Well established regulatory framework ¹
- Diversification:
 - Hydrological conditions
 - Generation technology
 - Fuel access
 - Regulation

2

GROWTH OPPORTUNITIES IN CHILE: BASE LOAD CAPACITY AND RENEWABLES.

- Pipeline of renewable projects
- Purchase of energy from third parties
- M&A opportunities

¹ Argentina under discussion to promote private investments.

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