

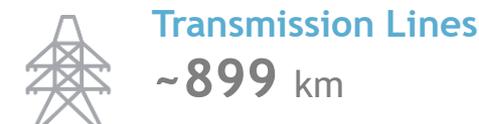
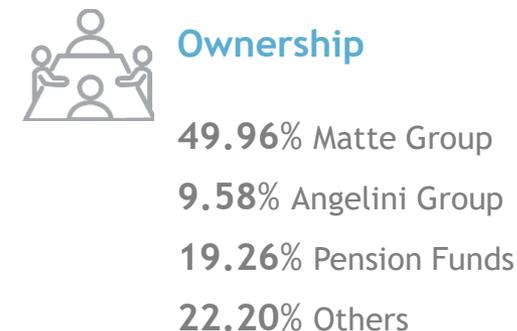


**CREDICORP INVESTOR
CONFERENCE
SEPTEMBER 2021**

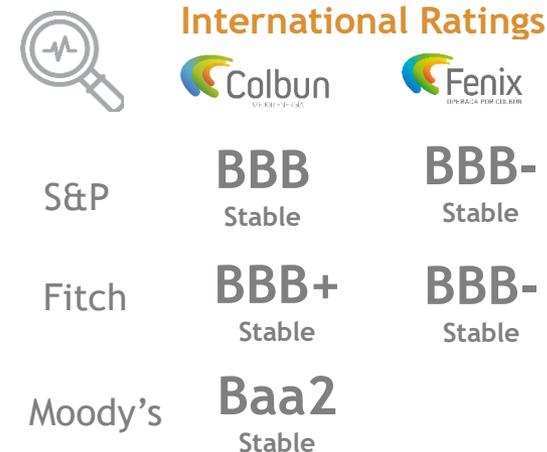
2Q21 RESULTS

Leading position in Chile & Peru

THE COMPANY



KEY FINANCIALS



Note: All figures as of Jun21

¹ In terms of generation in the SEN in Chile and in the SEIN in Peru

1

FOCUS ON UNREGULATED CLIENTS

31 new clients and 309 GWh contracted

2

GROWTH IN SOLAR & WIND GENERATION

Machicura → under construction, 97% progress
D. Almagro → under construction, 62% progress
Inti Pacha → environmental approval secured
Horizonte → environmental approval secured

3

COST EFFICIENCY PLAN

Consolidation of the savings program for US\$20 million annually

4

TRANSMISSION BUSINESS

Execution date of the transaction: September 2021

5

DIGITALIZATION & AUTOMATIZATION

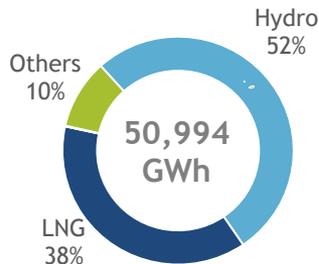
Key initiatives under way



2Q21 RESULTS

Markets update

LTM GENERATION GWh



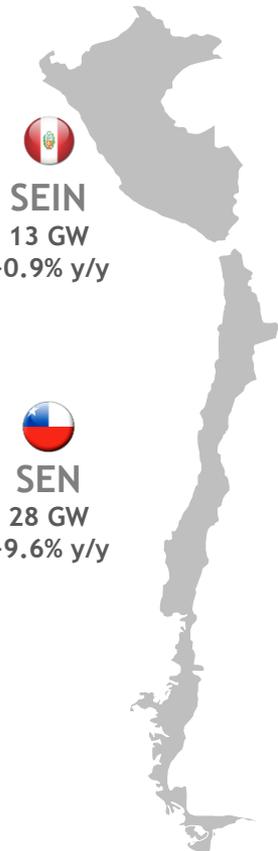
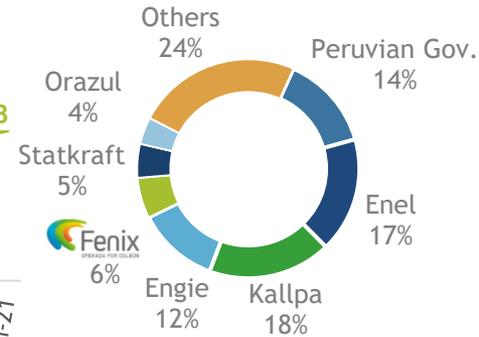
DEMAND GROWTH 12 months average %



MARGINAL COST US\$/MWh

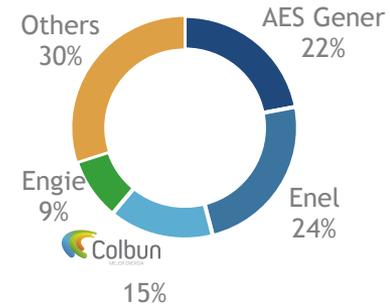
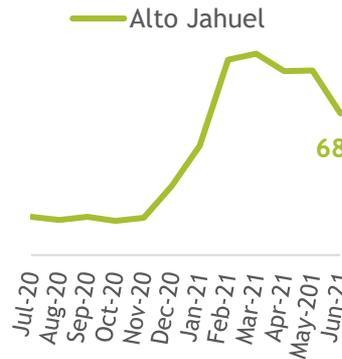
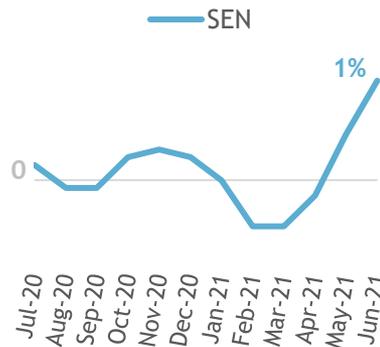
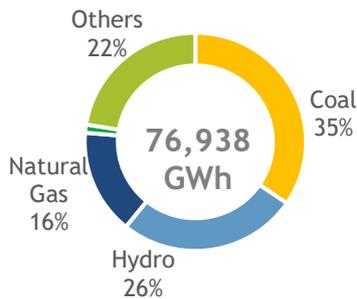


MARKET SHARE¹ %



SEIN
13 GW
+0.9% y/y

SEN
28 GW
+9.6% y/y



Note: All figures as of Jun21
¹ Based on generation

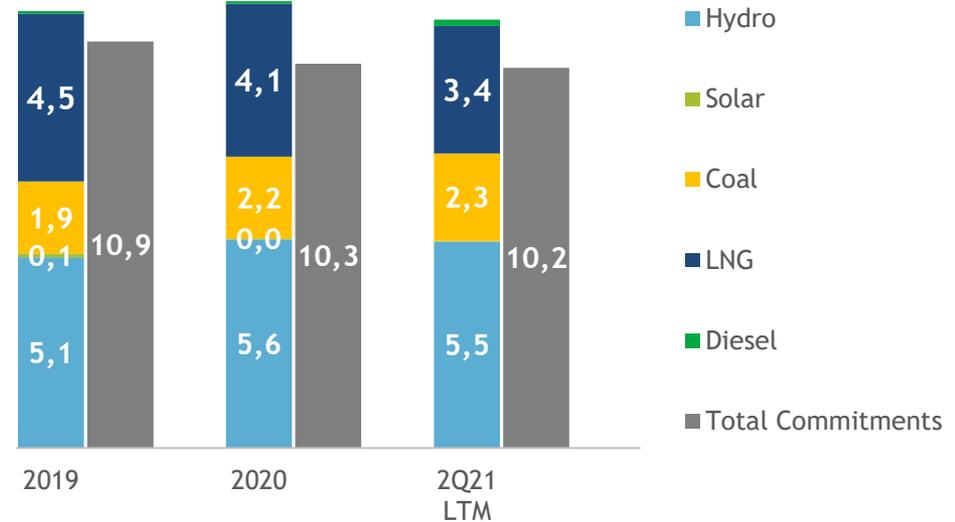
1. Cost efficient & diversified asset base

100% of PPAs supplied with cost-efficient generation

WHOLE-SALE COMMERCIAL STRATEGY

1. Optimize Contracting level
 - Renewable Capacity: hydro, solar, wind
 - Efficient thermal capacity: coal, CCGTs
2. Cost structure properly reflected in sale prices
3. Active risk management
 - LNG purchases
 - Commodity hedges
4. Unique portfolio of assets provide support our strategy
 - Hydroelectric power plants: Balanced cost structure and ancillary services supply (system balancing)
 - Gas-fired power plants: Coverage for years with dry hydrology, and for wind and solar intermittency

GENERATION & PPAs LEVEL (TWh)



GUIDELINES FOR THE FUTURE

1. Secure future cashflows with new PPAs
2. Incorporate competitive renewable projects, lowering the average supply cost structure
3. Back-up contracts with efficient combined cycles
4. Additional products and services to customers



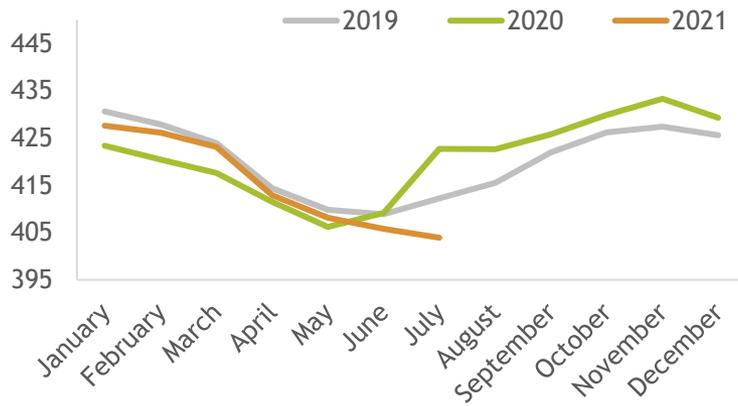
Maximizing long-term profitability by achieving a competitive supply cost structure

Combining our efficient base-load capacity with the development of our pipeline of wind and solar projects

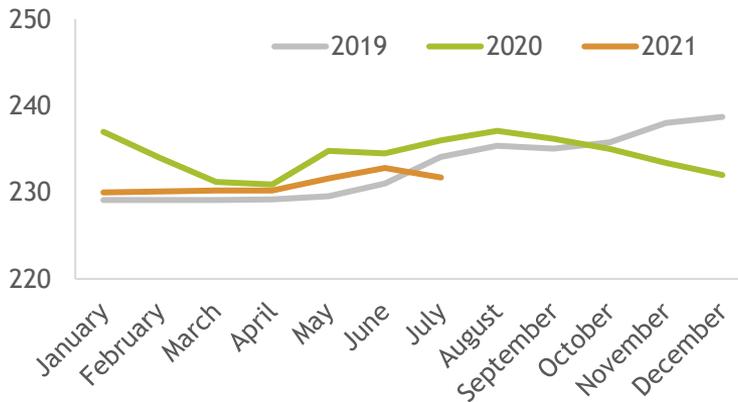
2Q21 RESULTS

Hydrological conditions

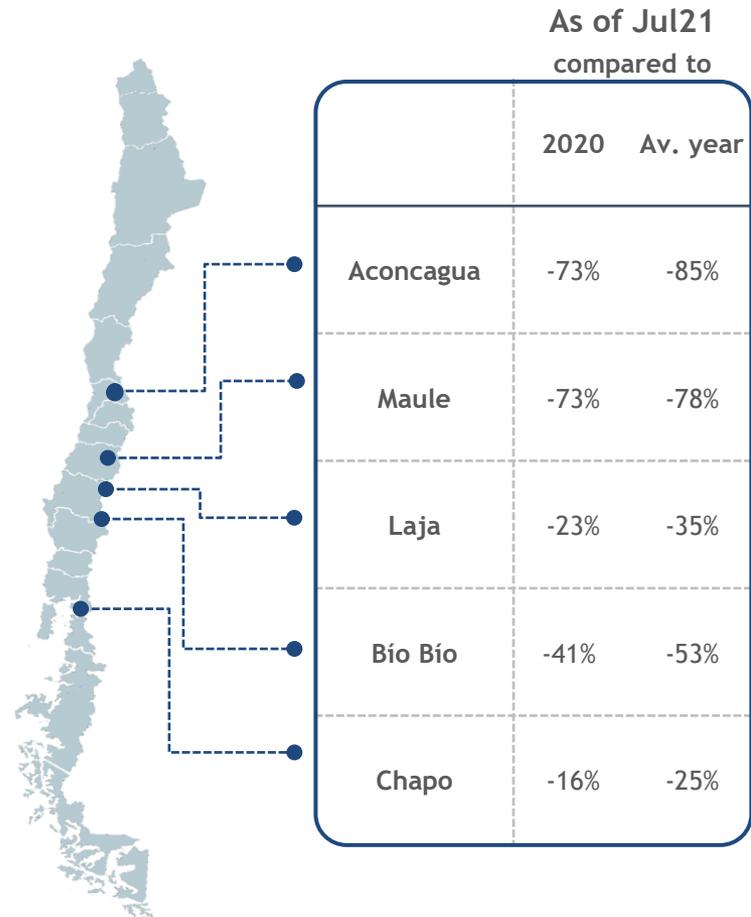
1. COLBÚN RESERVOIR LEVEL (m.a.s.l)



2. CHAPO RESERVOIR LEVEL (m.a.s.l)



3. CHANGE IN ACCUMULATED RAINFALLS (%)



1. Cost efficient & diversified asset base

Secured long-term regasification capacity & LNG supply

LONG-TERM STRATEGY:

Leveraging our efficient natural gas power facilities and diversifying our supply sources; contributing to a competitive, flexible, secure and sustainable power supply

1. REGASIFICATION CAPACITY AND SUPPLY CONTRACT WITH ENAP

- Effective from 2018 onwards, for 13 years
- Competitive LNG supply with ENAP and international suppliers
- Capacity for up to two combined-cycle units per year

2. LNG SPOT CONTRACTS

- Spot contracts with local providers upon short-term requirements

3. GAS FROM ARGENTINA

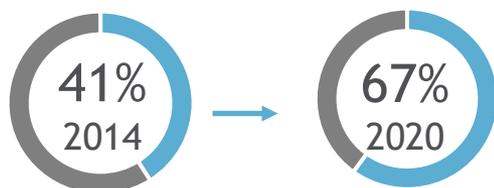
- Colbún has signed both firm and interruptible contracts to opportunistically take advantage of competitive prices
- Firm contracts since October 2021

2Q21 RESULTS

High quality clients in Chile

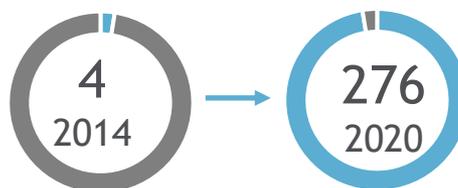
CUSTOMER BASE PROFILE

Sales % to Unregulated Customers



■ Unregulated Customers

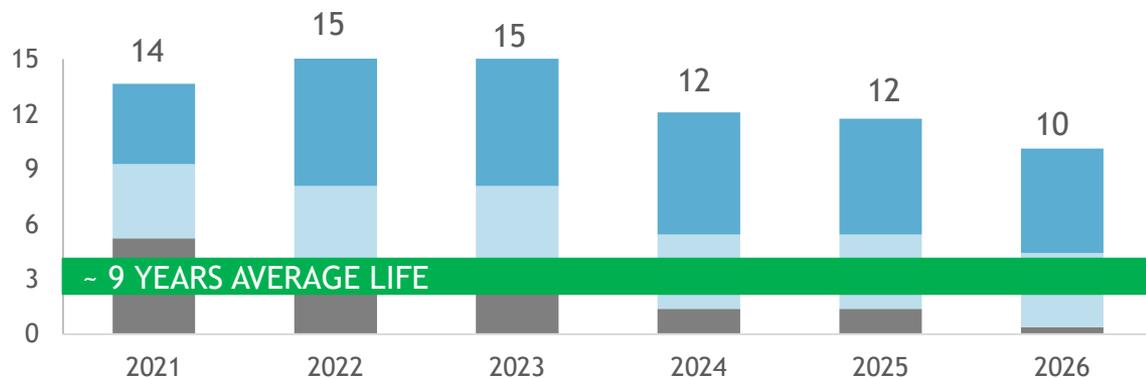
Number of Unregulated Customers



■ Regulated Customers

PPAs IN CHILE: MAXIMUM CONTRACTED POWER SUPPLY (TWh)

■ Regulated Customers ■ Unregulated Customers before 2016 ■ Unregulated Customers after 2016



MAIN CONTRACTS SIGNED SINCE 2016



3.0 TWh/year, for 10 years starting January 2022



0.3 TWh/year, for 6 years starting July 2020



0.2 TWh/year, for 10 years starting January 2019



0.5 TWh/year, for 10.5 years starting July 2020



0.7 TWh/year, for 10 years starting January 2018



1.9 TWh/year with other unregulated customers, with a term from 4 to 6 years

3. Prudent financial management

Long term debt profile

1. FINANCIAL DEBT PROFILE

US\$1,657(*) mm

 US\$1,364 million

 US\$293 million

100% bonds

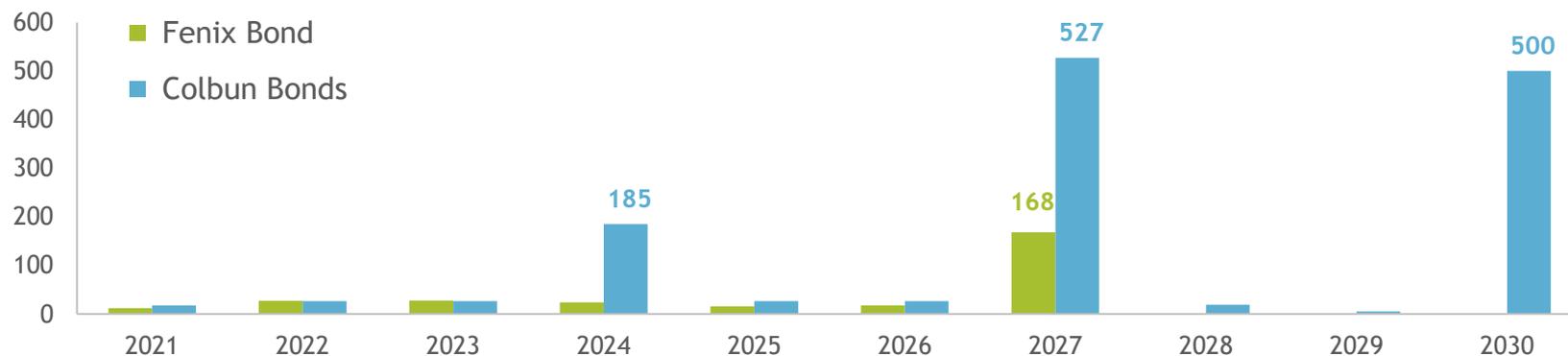
96% USD and 4% UF

100% Fixed rate

3.9% Interest Rate average

6.1 years average life

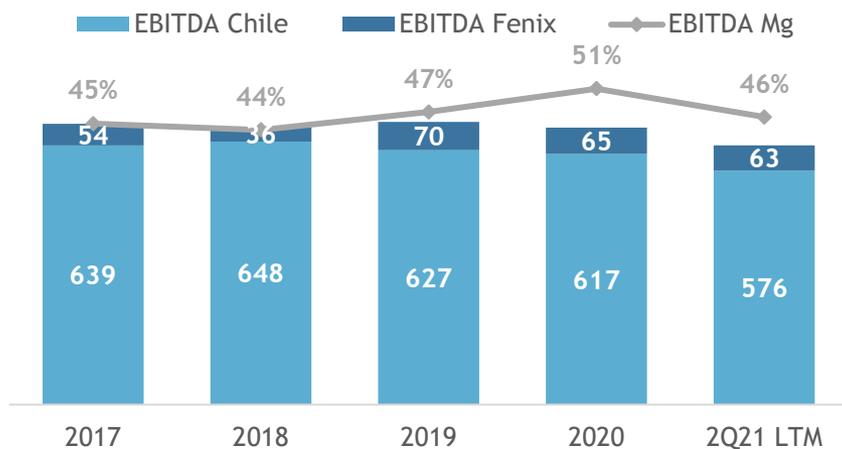
2. AMORTIZATION STRUCTURE (US\$ million)



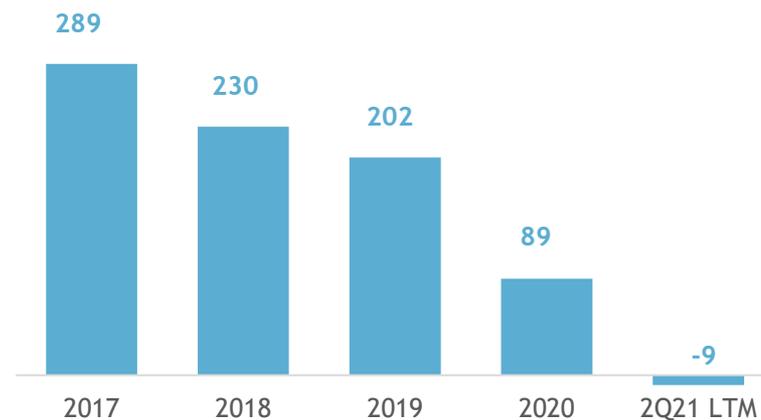
2Q21 RESULTS

Financial Key Figures

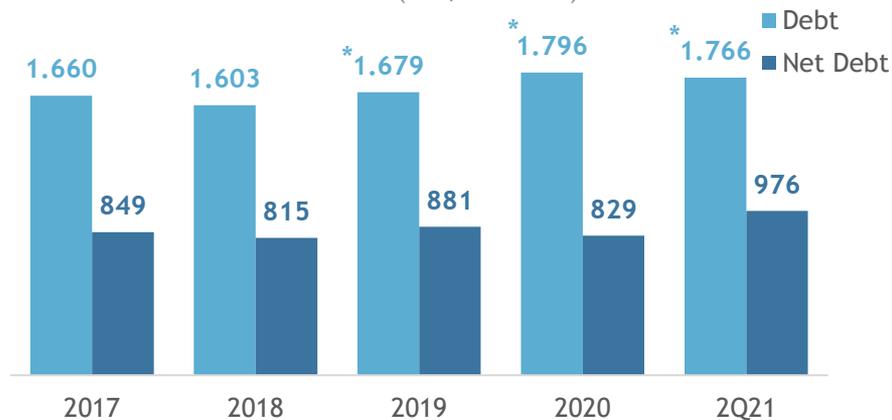
1. EBITDA & EBITDA MG. (US\$ million & %)



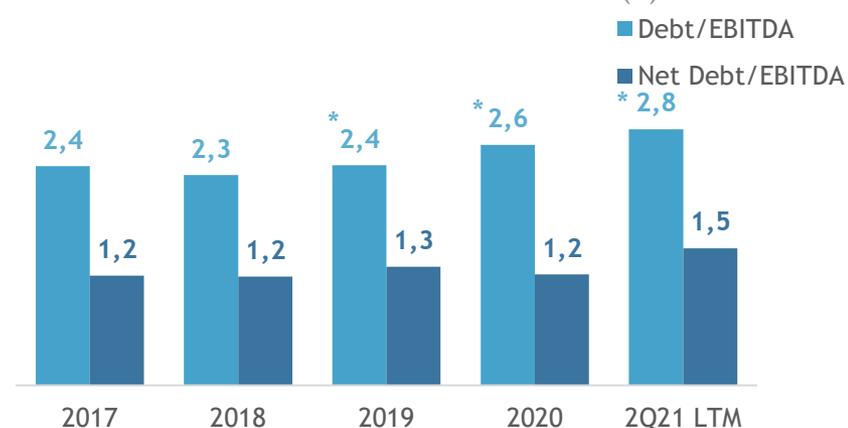
2. NET INCOME. (US\$ million)



3. DEBT & NET DEBT. (US\$ million)



4. DEBT/EBITDA & NET DEBT/EBITDA. (x)

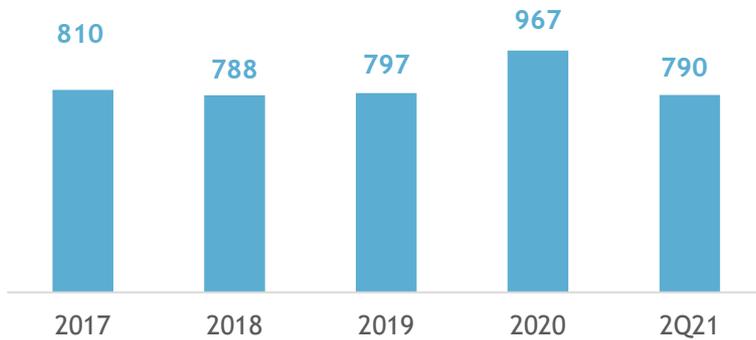


Note: All figures as of Jun21
*Financial leases are included

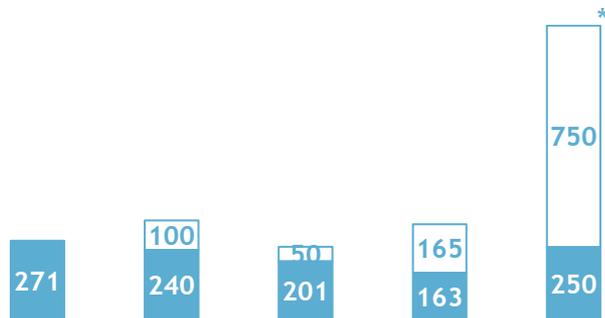
2Q21 RESULTS

Financial Key Figures

1. CASH POSITION. (US\$ million)

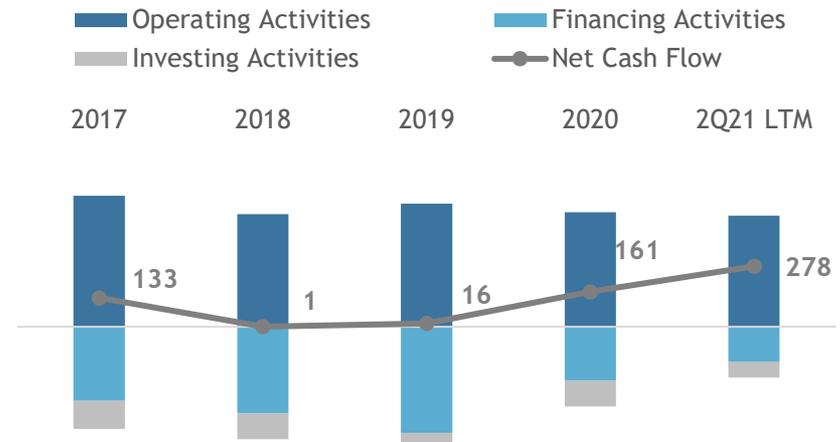


2. DIVIDEND DISTRIBUTION. (US\$ million & %)



The Dividend Policy approved by the 2021's Annual Shareholders Meeting is 50% of the net income.

3. CASH FLOW. (US\$ million)



Recent developments in Chile's regulatory framework

LATEST CHANGES

1. Price stabilization mechanism for regulated clients tariffs

- Tariffs will be stabilized until Jan21, and adjusted by local CPI until 2026
- Generators will accumulate collectable accounts for the difference between the contracts' prices and the stabilized price
- The fund is denominated in US\$ and is capped at US\$1,350 million
- The stabilization fund must be completely (re)paid by December 2027

2. Essential services payments delay

- Beneficiaries: 80% most vulnerable families, according to the Social Registry of Households.
- The bill establishes that those beneficiaries can postpone their payment for basic services until December 31, 2021.
- Afterwards, the payment deferrals must be paid in 48 equal monthly installments.
- The law establishes that cooperatives in the distribution business can also benefit from this law and postpone their payments to generation companies.

BILLS UNDER DISCUSSION

1. Power Supply Portability

- Aims to increase competition in the regulated client segment
- Every user will have the right to choose its preferred supplier

2. System Flexibility

- Seeks to adopt our system to the operational challenges of the coming years

3. Power Matrix Decarbonization

- An agreement was signed with the Government, but initiatives seek to further accelerate the process

4. LNG Technical Standard Modify

- Assigns the LNG study the responsibility of determining the amounts of gas that will be required for the system and maximum volumes to be declared inflexibly

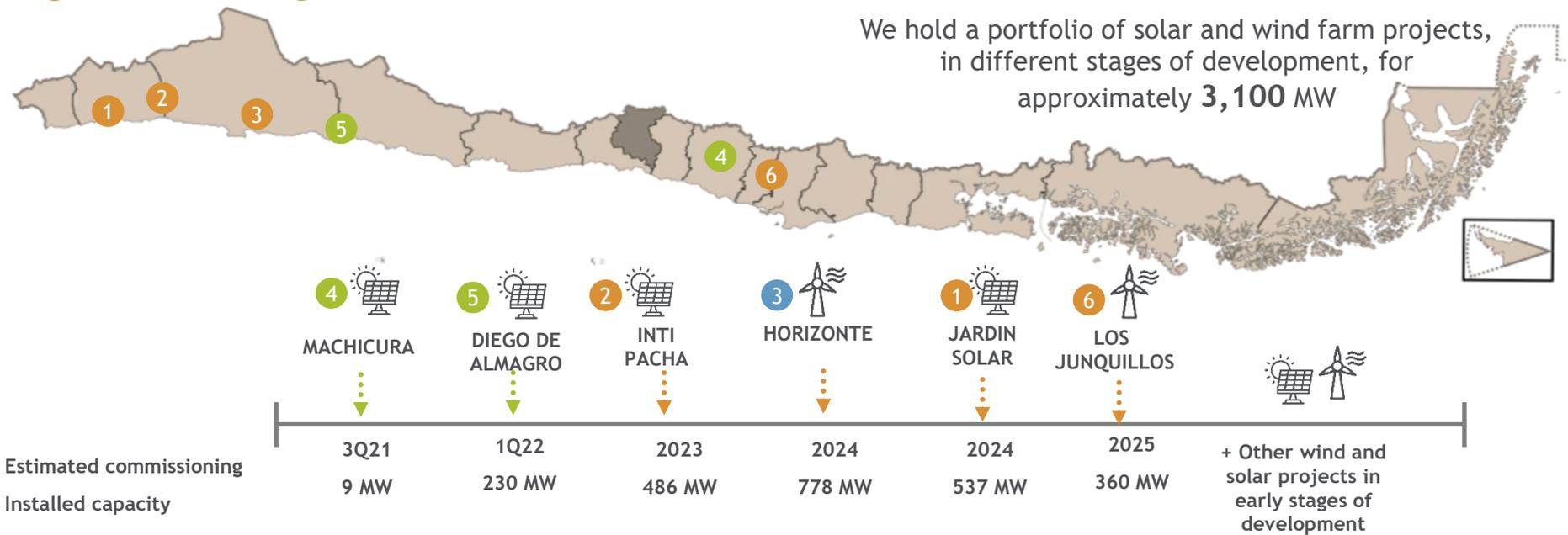
2Q21 RESULTS

Attractive portfolio of growth options



● Feasibility
 ● Environmentally approved and construction approved by the Board of Directors
 ● Environmentally approved

We hold a portfolio of solar and wind farm projects, in different stages of development, for approximately **3,100 MW**



COMPETITIVE ADVANTAGES OF OUR PROJECTS



Load Factors



Proximity to the transmission network



Socio-Environmental viability



Concessions / Easements

Disclaimer & Contact Information

- This document provides information about Colbún S.A. In no case this document constitutes a comprehensive analysis of the financial, production and sales situation of the company.
- To evaluate whether to purchase or sell securities of the company, the investor must conduct its own independent analysis.
- This presentation may contain forward-looking statements concerning Colbún's future performance and should be considered as good faith estimates by Colbún S.A.
- In compliance with the applicable rules, Colbún S.A. publishes on its Web Site (www.colbun.cl) and sends the financial statements of the Company and its corresponding notes to the Comisión para el Mercado Financiero, those documents should be read as a complement to this presentation.

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