

4Q22 EARNINGS REVIEW

February 2023





HIGHLIGHTS OF THE QUARTER

4Q22



GREEN LOAN



Colbún signed a green term loan with the Sumitomo Mitsui Banking Corporation, for a total of US\$160 MM

DIVIDEND DISTRIBUTION



An interim dividend for US\$84 million was distributed, corresponding to 50% of the distributable net profit for the period January – September 2022, in accordance with the current dividend policy

COMMERCIAL NEWS



Colbún and Codelco agreed to modify the PPA signed between the parties, in order to gradually replace its energy supply source to Codelco

FINANCIAL DEBT



On December 15, the Company prepaid the remaining portion of an international bond issued in 2014 for US\$157 MM

COMPANY HIGHLIGHTS

4Q22 main consolidated figures





EBITDA

US\$ 260 mm



US\$226 mm



US\$ 34 mm



NET INCOME
US\$136 mm



CASH

US\$1,154 mm



NET DEBT / EBITDA LTM

1.3x





Gx Chile: Generation & physical sales balance

4Q21	4Q22	QoQ
997	1,196	20%
28	10	-64%
384	344	-10%
41	25	-40%
125	174	39%
	964 1,410 997 28 384 166 41 125	964 1,703 1,410 1,550 997 1,196 28 10 384 344 166 199 41 25 125 174

742	574	-23%
1,661	2,362	42%
2,403	2,936	22%
180	455	-/
2,582	3,391	31%
	1,661 2,403 180	1,661 2,362 2,403 2,936 180 455

Spot Market (GWh)			
Sales	180	455	-
Purchases	105		-
Spot Market Balance	74	455	-

MAIN VARIATIONS 4Q22 / 4Q21

Total generation increased, mainly due to: Higher hydraulic and gas generation

Physical sales increased, mainly due to:
Higher sales to unregulated clients and to spot market

Spot market balance registered higher net sales



Operating Income analysis in Chile

Operating Income (Loss) (US\$ million)	4Q21	4Q22	QoQ
Revenues	330	470	42%
Raw Materials and Consumables Used	(153)	(210)	38%
Personnel and other operating expenses	(31)	(34)	(6%)
Depreciation and Amortization	(44)	(48)	10%
Operating Income (Loss)			
EBITDA (US\$ million)			
EBITDA	146	226	55%
EBITDA Mərgin (%)	44%	48%	

MAIN VARIATIONS 4Q22 / 4Q21

Revenues increased, mainly due to:
Higher sales to unregulated clients
Higher sales to the spot market

Raw Materials and Consumables Used increased, mainly explained by:

Higher gas consumption costs due to higher generation

EBITDA totaled US\$226 million; 55% higher than 4021, mainly due to the higher operating income.



Peru: Generation & physical sales balance

Generation (GWh)	4Q21	4Q22	QoQ
Thermal - Gas	930	1,202	29%
Sales Volume (GWh)			
Customers under contract	526	619	18%
Sales to the Spot Market	381	556	46%
Total Energy Sales	907	1,175	30%
Spot Market (GWh)	A		
Sales	381	556	46%
Purchases			
Spot Market Balance	381	556	46%
		#	

MAIN VARIATIONS 4Q22 / 4Q21

Total generation increased, mainly due to higher availability and economic dispatch

Physical sales decreased, explained by higher sales to regulated clients and to the spot market

Spot market balance recorded higher net sales, due to the higher generation of the quarter.

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Peru: Operating Income analysis

Operating Income (Loss) (US\$ million)	4Q21	4Q22	QoQ
Revenues	45	85	89%
Raw Materials and Consumables Used	(23)	(46)	99%
Personnel and other operating expenses	(4)	(6)	50%
Depreciation and Amortization	(9)	(9)	2%
EBITDA (US\$ million)			
EBITDA	18	34	85%
EBITDA Margin (%)	41%	40%	

MAIN VARIATIONS 4Q22 /4Q21

Revenues increased, mainly due to:

Higher sales to regulated clients and to spot market

Raw Materials and Consumables Used increased, mainly explained due to higher cost of gas

EBITDA totaled US\$34 million, 85% higher compared to 4Q21, mainly due to the higher revenues recorded during the quarter



Consolidated: Non-Operating Income and Net Income analysis

Non-Operating Income (Loss) (US\$ million)	4Q21	4Q22	QoQ
Financial Income	2	15	19
Financial Expenses	(22)	(24)	12%
Exchange Rate Differences	(1)	10	
Profit (Loss) of Companies Accounted for Using the Equity Method	1	4	T.
Other Profits (Losses)	(162)	(27)	
Net Income (US\$ million)			C/A
Profit (Loss) Before Taxes	(71)	180	
Income Tax Expense	18	(44)	<u>-</u>
Net Income	52	136	

MAIN VARIATIONS 4Q22 / 4Q21

Non-operating income increased mainly due to:

the recording of provisions for impairment of individual assets in 4Q21

Net Income decreased mainly due to:

Higher EBITDA



GROWTH OPPORTUNITIES

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Expansion considerations

Feasibility Environmentally approved Under construction

















Estimated commissioning year Installed capacity

2023

8 MW

2024

812 MW

750 MW

537 MW

360 MW

420 MW

Other wind and solar projects in early stages of development

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- To evaluate whether to purchase or sell securities of the company, the investor must conduct its own independent analysis.
- This presentation may contain forward-looking statements concerning Colbún's future performance and should be considered as good faith estimates by Colbún S.A.
- In compliance with the applicable rules, Colbún S.A. publishes on its Web Site (www.colbun.cl) and sends the financial statements of the Company and its corresponding notes to the Comisión para el Mercado Financiero, those documents should be read as a complement to this presentation.

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