

# 2Q23 EARNINGS REVIEW

July 2023





## HIGHLIGHTS OF THE QUARTER

2Q23



### **COLBÚN TRANSMISIÓN S.A SALE**



The Company received US\$116 million corresponding to the final price adjustment associated with the Colbún Transmisión S.A shares sale to Alfa Desarrollo SpA.

#### FENIX POWER PLANT MAYOR MAINTENANCE

Fenix Power plant performed its major maintenance, which had an extension with over 26 days respect to the original programmed schedule, reaching 70 days in total.



It allows extending the unit's operating hours by 32,000 factored firing hours (FFH).

#### Includes:

- (1) Gas turbines major maintenance.
- (2) MarkVI control system upgrade
- (3) Gas turbines system start-up

#### **DIVIDENDS PAYMENT**



On May 12, a dividend was paid of US\$140 million, consisting of:

- (1) a definitive dividend of US\$65 million.
- (2) an additional dividend of US\$ 75 million.

#### HORIZONTE WIND PROJECT



The company reached 59% completion of Horizonte wind project.

#### **BATTERIES CERTIFICATION**



Diego de Almagro power plant batteries are awaiting authorization from the National Electric Coordinator for real-time signal testing (SITE) for commercial operation.

## **COMPANY HIGHLIGHTS**

2Q23 main consolidated figures





**EBITDA** 

US\$ 135mm

US\$135 mm



US\$ 0 mm



**NET INCOME** US\$131 mm



CASH US\$950 mm



**NET DEBT / EBITDA LTM** 1.5x





Gx Chile: Generation & physical sales balance

Generation (GWh)	2 <b>Q</b> 22	2Q23	QoQ
Gas	1,564	1,531	(2%)
Diesel	153	39	(75%)
Coal	653	634	(3%)
VRE*			
Wind Farm	24	22	(8%)
Solar	226	148	(35%)
Total Generation			
Sales Volume (GWh)			
Regulated Clients	622	656	6%
Unregulated Clients	2,393	2,329	(3%)
Total Commitments	3,014	2,985	(1%)
Sales to the Spot Market	535	446	(17%)
Total Energy Sales	3,549	3,431	(3%)
Spot Market (GWh)			
Sales	535	446	(17%)
Purchases	0	0	

535

(17%)

### MAIN VARIATIONS 2Q23 / 2Q22

**Total generation decreased**, mainly due to lower diesel generation.

**Physical sales decreased**, mainly due to lower sales in the spot market and to unregulated clients

Spot market balance registered lower net sales, mainly explained by lower generation.

Spot Market Balance



### Operating Income analysis in Chile

Operating Income (Loss) (US\$ million)	2 <b>Q</b> 22	2 <b>Q</b> 23	QoQ
Revenues	461	482	5%
Raw Materials and Consumables Used	(299)	(311)	4%
Personnel and other operating expenses	(31)	(37)	19%
Depreciation and Amortization	(46)	(42)	(10%)
Operating Income (Loss)			
EBITDA (US\$ million)			
EBITDA	131	135	3%
EBITDA Margin (%)	28%	28%	

### MAIN VARIATIONS 2Q23 / 2Q22

Revenues increased, mainly due to:

- -Higher sales to unregulated clients.
- -Higher sales to regulated clients.

#### Raw Materials and Consumables Used

Increased, mainly explained by:

- -Higher coal consumption cost.
- -Higher gas consumption cost.

**EBITDA** totaled US\$135 million; 3% higher than 2Q22, mainly due to higher operating income partially offset by a higher raw materials and consumables used costs.



Peru: Generation & physical sales balance

Generation (GWh)	2Q22	2 <b>Q</b> 23	QoQ
Thermal - Gas	929	338	(64%)
Sales Volume (GWh)			
Customers under contract	590	850	44%
Sales to the Spot Market	363	39	(89%)
Total Energy Sales	952	889	(7%)
Spot Market (GWh)			
Sales	363	39	(89%)
Purchases	44	562	1
Spot Market Balance	318	(524)	-
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### MAIN VARIATIONS 2Q23 / 2Q22

**Total generation decreased**, mainly due to lower Fenix Power plant availability, explained by its main maintenance extension.

Physical sales decreased, explained by lower energy sales in the spot market.

**Spot market balance** recorded net purchases compared to net sales during 2Q22, mainly due to the lower Fenix Power plant generation.



Peru: Operating Income analysis

Operating Income (Loss) (US\$ million)	2Q22	<b>2Q23</b>	QoQ
Revenues	53	64	20%
Raw Materials and Consumables Used	(28)	(59)	T <u>- 7</u>
Personnel and other operation expenses	9 (3)	(4)	33%
Depreciation and Amortizatio	n (9)	(9)	(4%)
EBITDA (US\$ million)			
EBITDA	22	0	(99%)
EBITDA Mərgin (%)	42%	0%	

### MAIN VARIATIONS 2Q23 /2Q22

**Revenues** increased, mainly due to:

- -Higher sales to unregulated.
- -Higher sales to regulate clients.

Raw Materials and Consumables Used

increased, mainly explained due:

-Higher energy and capacity purchases in the spot market.

**EBITDA** totaled US\$0 million; 99% lower than 2Q22, mainly due to higher energy and capacity purchases, explained by lower Fenix Power plant availability and higher diesel dispatch.



Consolidated: Non-Operating Income and Net Income analysis

Non-Operating Income (Loss) (US\$ million)	2Q22	2 <b>Q</b> 23	QoQ
Financial Income	4	17	/-/-
Financial Expenses	(21)	(22)	<b>7</b> %
Exchange Rate Differences	(11)	(3)	-72%
Profit (Loss) of Companies Accounted for Using the Equity Method	3	3	29%
Other Profits (Losses)	(16)	94	
Net Income (US\$ million)			
Profit (Loss) Before Taxes	57	173	
Income Tax Expense	(19)	(42)	
Net Income	38	131	

### MAIN VARIATIONS 2Q23 / 2Q22

**Non-operating income** increased mainly due to the higher "Other Profit", explained by US\$ 116 million income corresponding to the final price adjustment associated with Colbún Transmisión S.A sale to Alfa Desarrollo SpA.

**Net Income** increased mainly due to higher "Other Profits" mentioned previously.



# **GROWTH OPPORTUNITIES**



Expansion considerations

- Feasibility Environmentally approved U
  - OUnder construction
- Commissioning





















Estimated commissioning year Installed capacity

2023

8 MW

2024

816 MW

750 MW

537 MW

360 MW

420 MW

Other wind and solar projects in early stages of development

### **DISCLAIMER & CONTACT INFORMATION**



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# INVESTOR RELATIONS TEAM CONTACT



Miguel Alarcón malarcon@colbun.cl + 56 2 2460 4394



Isidora Zaldívar izaldivar@colbun.cl + 56 2 2460 4308



Macarena Güell mguell@colbun.cl + 56 2 24604084

