

3Q25 EARNINGS REPORT

November 2025

AGENDA



1

HIGHLIGHTS OF
THE QUARTER

2

LIQUIDITY AND
DEBT POSITION

3

3Q25
CONSOLIDATED
RESULTS

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1| HIGHLIGHTS OF THE QUARTER



1

Commercial Strategy

During 2025 PPAs have been signed in Chile with 68 clients for an annual volume of 693 GWh. In Peru, supply contracts have been awarded with 22 clients for a total of 55.4 MW per year

2

Pipeline of Projects

- Horizonte W.F.: reached full COD (816 MW)
- BESS Celda Solar: 46% progress achieved
- BESS Diego de Almagro Sur: Construction phase started during the quarter, reaching 3% progress

3

Operations of our Plants

- Santa María: The unit was out of service from March 23rd due to turbine damage; repairs were completed as planned, and operations resumed on October 23rd.
- Rucúe: Incident at U1 during maintenance on July 9th ; repair works reached 33% progress, with return to service expected by the end of January
- Nehuenco U2: forced disconnection on August 29th due to an expansion joint failure; operations resumed on October 10th

1| HIGHLIGHTS OF THE QUARTER



4

International Bond Issuance

US\$500 million issuance at 5.375% in Sep-25, achieving the lowest spread for a Chilean corporate in two decades; US\$266 million used to redeem 2027 notes

5

Mergers And Acquisitions

Colbún acquired the remaining 41.379% of the ownership of Fenix Power Perú S.A, reaching full ownership

1| SUBSEQUENT EVENTS OF THE QUARTER



1

CNE Billing Differences Adjustment

- In Oct-25, the CNE approved the Technical Report for determining the Average Node Prices of the National Electric System for October 2025
- The report corrected an inflation-related error in the valuation methodology
- Colbún submitted comments during the 10-day consultation period.
- No material financial impact expected, as regulated sales account for a small share of total revenues
- Colbún remains available to implement any mechanism defined by the authority, in line with applicable regulations, to address the identified error

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2| LIQUIDITY AND DEBT POSITION

BALANCE SHEET

Gross Debt **US\$2.6 bn**

Financial Investments **US\$0.9 bn**

DEBT PROFILE

Average interest rate **4.7%**

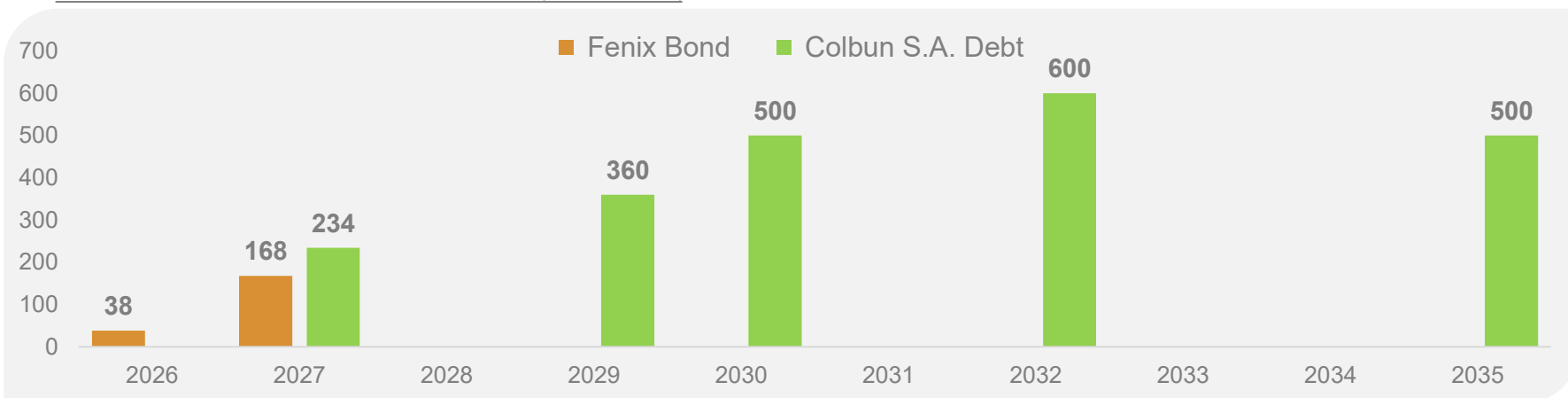
Average life **5.9 years**

RATIOS

Net Debt/ EBITDA **2.6x**

Gross Debt/ EBITDA **4.1x**

AMORTIZATION STRUCTURE (US\$ million)



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MARKETS UPDATE



MARGINAL COST



40 US\$/MWh

Alto Jahuel

DEMAND GROWTH

-0.6%

3Q25/3Q24

HYDRO CONDITIONS

94%

Exceedance
probability
Apr25 – Mar26

MARGINAL COST



29 US\$/MWh

Santa Rosa

DEMAND GROWTH

1.4%

3Q25/3Q24

HYDRO CONDITIONS

5%

Exceedance
probability
Oct24 – Sept25

3| 3Q25 CONSOLIDATED RESULTS

PHYSICAL SALES AND OPERATING INCOME



CONSOLIDATED OPERATING INCOME

US\$388 million

+1% Q/Q



Sales Volume (GWh)	3Q25	3Q24	QoQ
Regulated Clients	418	257	62%
Unregulated Clients	2,304	2,276	1%
Sales to the Spot Market	0	307	-
Total Energy Sales	2,721	2,840	(4%)



Sales Volume (GWh)	3Q25	3Q24	QoQ
Regulated Clients	385	275	40%
Unregulated Clients	419	371	13%
Sales to the Spot Market	323	509	(37%)
Total Energy Sales	1,126	1,155	(2%)

Operating Income (US\$ mm)	3Q25	3Q24	QoQ
Regulated Customers Sales	80	51	56%
Unregulated Customers Sales	263	251	5%
Energy and Capacity Sales	33	70	(52%)
Other Operating Income	12	13	(4%)
Total Operating Income	388	384	1%

3| 3Q25 CONSOLIDATED RESULTS

TOTAL GENERATION & RAW MATERIALS AND CONSUMABLES USED COSTS



CONSOLIDATED RAW MATERIALS AND CONSUMABLES USED COSTS

US\$219 million
+27% Q/Q



Generation (GWh)	3Q25	3Q24	QoQ
Hydraulic	1,174	1,915	(39%)
Thermal	520	677	(23%)
VRE*	619	236	-
Total Generation	2,313	2,828	(18%)



Generation (GWh)	3Q25	3Q24	QoQ
Thermal - Gas	1,153	1,181	(2%)
Total Generation	1,153	1,181	(2%)

Raw Materials and Consumables used	3Q25	3Q24	QoQ
Transmission Tolls	(45)	(49)	(9%)
Energy and Cap. Purchases	(64)	(22)	-
Gas Consumption	(81)	(60)	34%
Diesel Consumption	(2)	(1)	41%
Coal Consumption	(1)	(19)	(93%)
Other Operating Expenses	(27)	(22)	22%
Total	(219)	(173)	27%

* Variable Renewable Energy

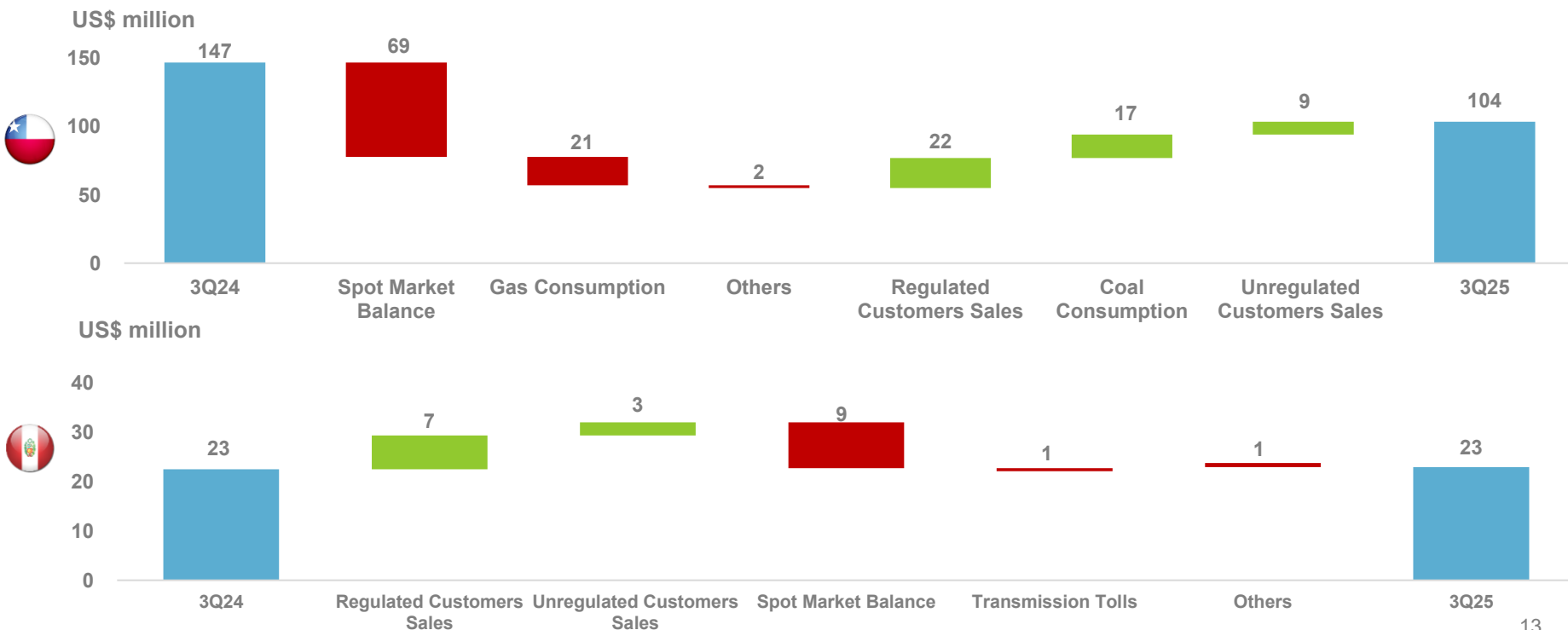
3| 3Q25 CONSOLIDATED RESULTS

EBITDA COMPARISON



CONSOLIDATED EBITDA

US\$127 million
-25% Q/Q



3| 3Q25 CONSOLIDATED RESULTS

CONSOLIDATED NET INCOME



CONSOLIDATED NET INCOME

US\$25 million

-69% Q/Q



Non-Operating Income (Loss) (US\$ million)	3Q25	3Q24	QoQ
Financial Income	10	13	(20%)
Financial Expenses	(27)	(17)	57%
Exchange Rate Differences	1	3	(59%)
Profit (Loss) of Companies	3	3	(4%)
Other Profits (Losses)	(19)	(10)	92%
Non-Operating Income (Loss)	(32)	(8)	-
Net Income (US\$ million)	3Q25	3Q24	QoQ
Profit (Loss) Before Taxes	30	108	(73%)
Income Tax Expense	(4)	(25)	(83%)
Net Income	25	83	(69%)

3| 3Q25 CONSOLIDATED RESULTS

CONSOLIDATED CASH FLOW



**US\$788
million**
Beg. of
3Q25

**US\$949
million**
End of
3Q25

OPERATING ACTIVITIES



**US\$93
million**

FINANCING ACTIVITIES



**US\$163
million**

INVESTMENT ACTIVITIES



**(US\$94
million)**

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