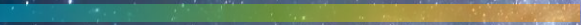


# 2Q26 EARNINGS REPORT

Augusts 2026





1

HIGHLIGHTS  
OF THE  
QUARTER

2

LIQUIDITY AND  
DEBT POSITION

3

2Q26  
CONSOLIDATED  
RESULTS



# AGENDA

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OF THE  
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# 1 | HIGHLIGHTS OF THE QUARTER

1

## COMMERCIAL STRATEGY

- **Chile:** PPAs signed with **68 clients** for a total of **481 GWh/year**
- **Peru:** Contracts signed with **8 clients**, totaling **15.5 MW**

2

## FINANCING

- In April 2026, Colbun fully prepaid a bank loan with SMBC for US\$162.2 million
- In May 2026, Colbun distributed a final dividend for US\$15.6 million. Together with the interim dividend (US\$78.0 million) distributed in Dec-25, total dividends amounted to US\$93.1 million (50% of 2025's distributable net income)

3

## PIPELINE OF PROJECTS

- **BESS Celda Solar** (228 MW x 4hrs): **94% progress** achieved
- **BESS Diego de Almagro Sur** (228 MW x 4hrs): **58% progress** achieved
- **Don Eduardo S/S** (Ex-Llullaillaco, 2x500 Kv) : **70% progress** achieved

# 1| SUBSEQUENT EVENTS OF THE QUARTER

1

## **WEATHER CONDITIONS AND SECURE ENERGY SUPPLY**

- Severe storms during July highlighted the Chilean power system's dependence on weather conditions
- Efficient thermal generation continues to play a key role in supporting the integration of variable renewable energy sources
- A successful energy transition requires a long-term approach that incorporates timely investments in backup capacity, energy storage, transmission infrastructure and appropriate regulatory incentives.

2

## **NATIONAL RECONSTRUCTION AND ECONOMIC AND SOCIAL DEVELOPMENT ACT**

- Approved by the Chamber of Deputies (remaining formal legislative steps pending)
- Colbun is assessing the potential financial and tax implications once the law is enacted

3

## **ELECTRICITY TARIFF PROTECTION BILL**

- Approved by the National Congress
- Aimed at mitigating tariff increases and strengthening system reliability
- Introduces a voluntary mechanism to renegotiate regulated PPAs by mutual agreement and extends the residential subsidy through 2027
- No direct financial impact on Colbún or unilateral changes to existing power supply contracts.



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## 2| LIQUIDITY AND DEBT POSITION

### BALANCE SHEET

**Gross Debt** **US\$2.4 bn**

**Financial Investments** **US\$0.8 bn**

### DEBT PROFILE

**Average interest rate** **4.1%**

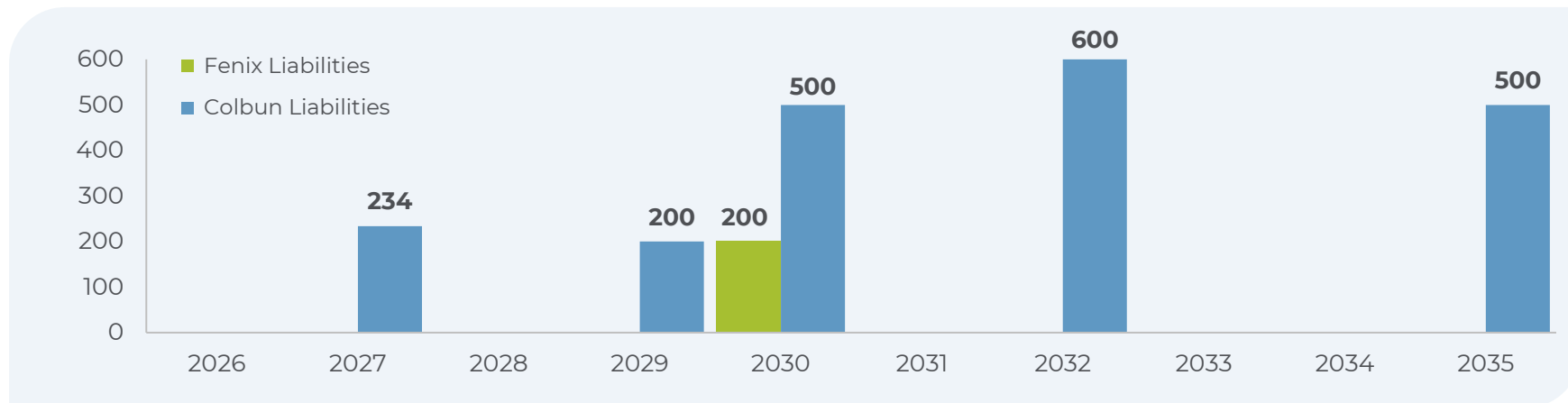
**Average life** **5.2 years**

### RATIOS

**Net Debt/ EBITDA** **2.8x**

**Gross Debt/ EBITDA** **4.2x**

### AMORTIZATION STRUCTURE (US\$ million)





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# 3| 2Q26 CONSOLIDATED RESULTS

## MARKETS UPDATE

### MARGINAL COST



**65.8 US\$/MWh**

Alto Jahuel

### DEMAND GROWTH

**1.4%**

2Q26/2Q25

### HYDRO CONDITIONS

**100%**

Exceedance  
probability

(Apr26 – Mar27)

### MARGINAL COST



**29.1 US\$/MWh**

Santa Rosa

### DEMAND GROWTH

**5.8%**

2Q26/2Q25

### HYDRO CONDITIONS

**20.1%**

Exceedance  
probability

(Oct25 – Sept26)

# 3| 2Q26 CONSOLIDATED RESULTS

## PHYSICAL SALES AND OPERATING INCOME

### CONSOLIDATED OPERATING REVENUE

**US\$449 million**  
**+12% Q/Q**



| SALES VOLUME (GWH)        | 2Q26         | 2Q25         | QoQ          |
|---------------------------|--------------|--------------|--------------|
| Regulated Clients         | 210          | 404          | <b>(48%)</b> |
| Unregulated Clients       | 2.519        | 2.514        | <b>0%</b>    |
| Sales to the Spot Market  | 469          | -            | -            |
| <b>Total Energy Sales</b> | <b>3.197</b> | <b>2.919</b> | <b>10%</b>   |



| SALES VOLUME (GWH)        | 2Q26         | 2Q25       | QoQ          |
|---------------------------|--------------|------------|--------------|
| Regulated Clients         | 584          | 377        | <b>55%</b>   |
| Unregulated Clients       | 404          | 415        | <b>(3%)</b>  |
| Sales to the Spot Market  | 48           | 85         | <b>(44%)</b> |
| <b>Total Energy Sales</b> | <b>1.035</b> | <b>876</b> | <b>18%</b>   |

| OPERATING INCOME (US\$ MM)    | 2Q26       | 2Q25       | QoQ         |
|-------------------------------|------------|------------|-------------|
| Regulated Customers Sales     | 73         | 80         | <b>(8%)</b> |
| Unregulated Customers Sales   | 287        | 298        | <b>(4%)</b> |
| Energy and Capacity Sales     | 74         | 9          | -           |
| Other Operating Income        | 15         | 15         | <b>(4%)</b> |
| <b>Total Operating Income</b> | <b>449</b> | <b>403</b> | <b>12%</b>  |



### 3| 2Q26 CONSOLIDATED RESULTS

#### TOTAL GENERATION & RAW MATERIALS AND CONSUMABLES USED COSTS

## CONSOLIDATED RAW MATERIALS AND CONSUMABLES USED COSTS

**US\$248 million**  
**+15% Q/Q**



| GENERATION (GWH)        | 2Q26         | 2Q25         | QoQ          |
|-------------------------|--------------|--------------|--------------|
| Hydraulic               | 1.082        | 1.374        | <b>(21%)</b> |
| Thermal                 | 1.518        | 865          | <b>76%</b>   |
| VRE (*)                 | 688          | 518          | <b>33%</b>   |
| <b>Total Generation</b> | <b>3.288</b> | <b>2.756</b> | <b>19%</b>   |



| GENERATION (GWH)        | 2Q26         | 2Q25       | QoQ        |
|-------------------------|--------------|------------|------------|
| Thermal - Gas           | 1.052        | 669        | <b>57%</b> |
| Thermal - Diesel        | -            | -          | -          |
| <b>Total Generation</b> | <b>1.052</b> | <b>669</b> | <b>57%</b> |

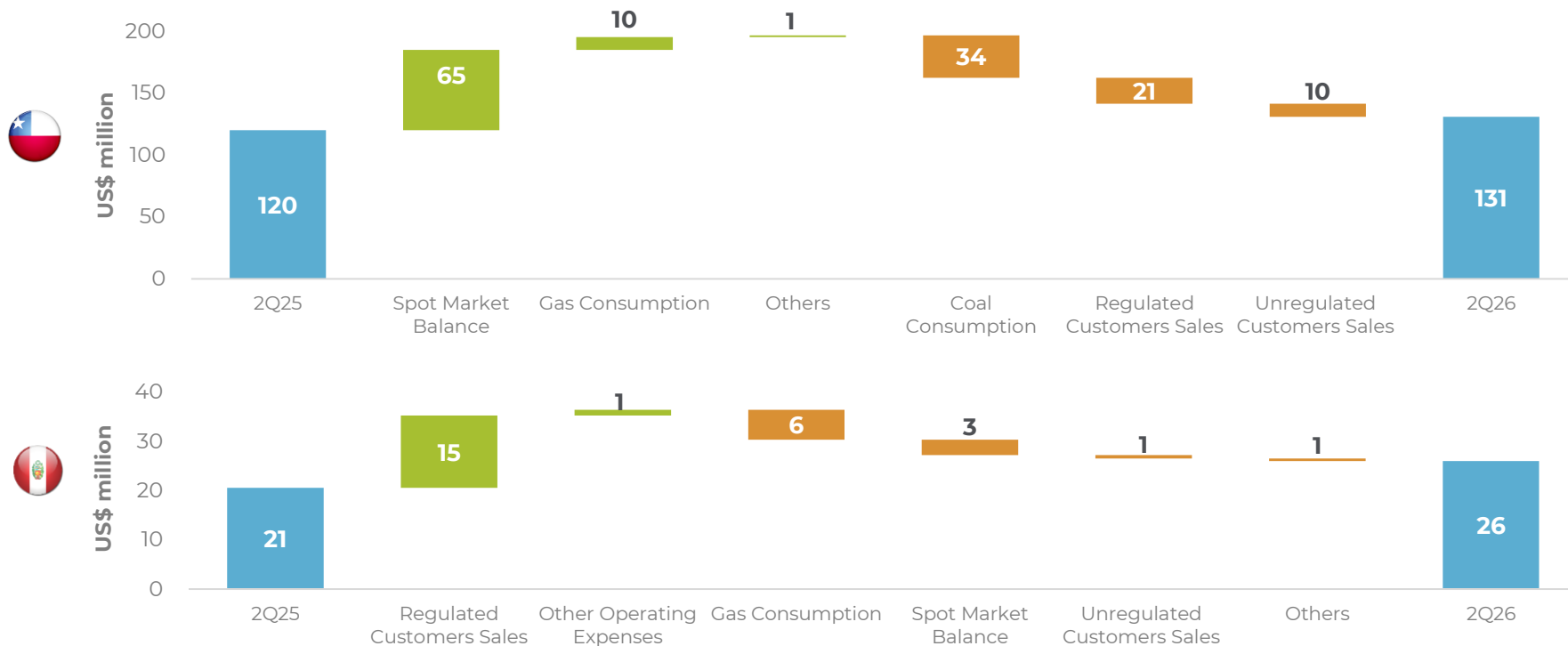
| RAW MATERIALS AND<br>CONSUMABLES USED | 2Q26         | 2Q25         | QoQ         |
|---------------------------------------|--------------|--------------|-------------|
| Transmission Tolls                    | (47)         | (49)         | <b>(3%)</b> |
| Energy and Capacity<br>Purchases      | (36)         | (33)         | <b>10%</b>  |
| Gas Consumption                       | (93)         | (97)         | <b>(4%)</b> |
| Diesel Consumption                    | (10)         | (9)          | <b>8%</b>   |
| Coal Consumption                      | (35)         | (0)          | -           |
| Other Operating Expenses              | (27)         | (27)         | <b>(1%)</b> |
| <b>Total</b>                          | <b>(248)</b> | <b>(215)</b> | <b>15%</b>  |

# 3 | 2Q26 CONSOLIDATED RESULTS

## EBITDA COMPARISON

### CONSOLIDATED EBITDA

**US\$157 million**  
**+12% Q/Q**





# 3| 2Q26 CONSOLIDATED RESULTS

## CONSOLIDATED NET INCOME

### CONSOLIDATED NET INCOME

**US\$37 million**  
-24% Q/Q



| NON-OPERATING INCOME (LOSS)<br>(US\$ MILLION) | 2Q26        | 2Q25        | QoQ        |
|-----------------------------------------------|-------------|-------------|------------|
| Financial Income                              | 9           | 10          | (6%)       |
| Financial Expenses                            | (24)        | (19)        | 27%        |
| Exchange Rate Differences                     | 3           | 0           | -          |
| Profit (Loss) of Companies                    | 3           | 3           | 3%         |
| Other Profits (Losses)                        | (34)        | (17)        | -          |
| <b>Non-Operating Income (Loss)</b>            | <b>(42)</b> | <b>(23)</b> | <b>87%</b> |

| NET INCOME<br>(US\$ MILLION)      | 2Q26      | 2Q25      | QoQ          |
|-----------------------------------|-----------|-----------|--------------|
| <b>Profit (Loss) Before Taxes</b> | <b>47</b> | <b>60</b> | <b>(21%)</b> |
| Income Tax Expense                | (11)      | (12)      | (10%)        |
| <b>Net Income</b>                 | <b>37</b> | <b>48</b> | <b>(24%)</b> |

# 3| 2Q26 CONSOLIDATED RESULTS

## CONSOLIDATED CASH FLOW

**US\$925  
million**

End of  
1Q26

**US\$832  
million**

End of  
2Q26

### OPERATING ACTIVITIES

**US\$164 million**



### FINANCING ACTIVITIES

**(US\$204 million)**



### INVESTMENT ACTIVITIES

**(US\$57 million)**





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- ✓ To evaluate whether to purchase or sell securities of the company, the investor must conduct its own independent analysis
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August 2026

